SUBMIT IN TRIPLICATE *

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5. LEASE DESIGNATION AND SERIAL NO.

OIL WELL OTHER ZONE MULTIPLE ZONE X 8. FARM OR LEASE NAME NAME OF OPERATOR The Houston Exploration Company 3. ADDRESS OF OPERATORS 1100 Louisiana Suite 2000 Houston, TX 77002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement) at surface 2000' FNL & 656' FWL SWNW \$\(\frac{5}{3}\) \(\frac{4}{3}\) \(\frac{6}{3}\) \(\frac{5}{3}\) \(\frac{7}{3}\) \(\frac{6}{3}\) \(\f	l Ccd
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21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START	
5,452' GR September 30 2005	
PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT	
11" 8 5/8" 36# 2000' 779 sks	
7 7/8" 4 1/2" 11.6# T.D. 600 sks	
10 point plan and 13 point plan. William A Ryan 290 S 800 E Vernal, UT 84078 435-789-0968	
Federal Approval of this Action is Necessary CONFIDEN	ΓIAL
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any. 24 Agent September 2	22 24
productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.	22 <i>21</i> ==
productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any. 24 Agent September 2	22 24

*See Instructions on Reverse Side

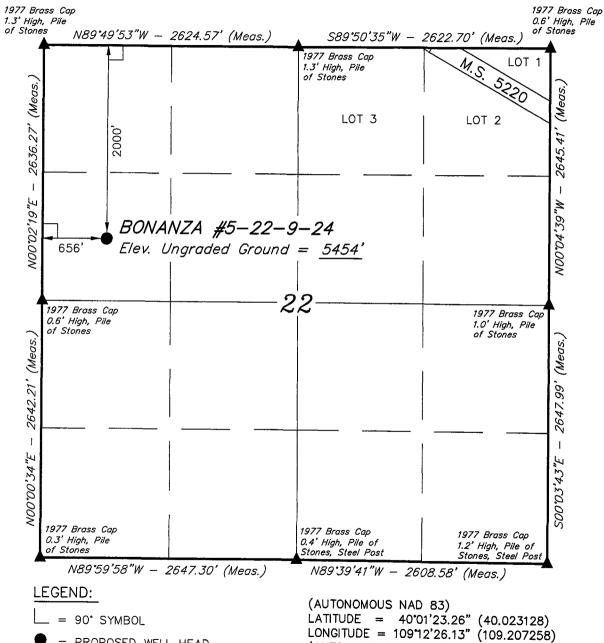
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL, TEAN

RECEIVED

SEP 2 6 2005

T9S, R24E, S.L.B.&M.



PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27) LATITUDE = $40^{\circ}01'23.38"$ (40.023161)

LONGITUDE = 109'12'23.71'' (109.206586)

THE HOUSTON EXPLORATION COMPANY

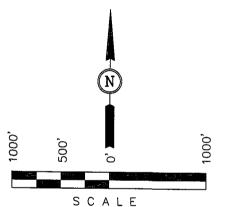
Well location, BONANZA #5-22-9-24, located as shown in the SW 1/4 NW 1/4 of Section 22, T9S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (45EAM) LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE IN ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND BEST OF MY KNOWLEDGE AND BELLEN

UINTAH ENGINEERING

85 SOUTH 200 EAST VERNAL, UTAH 84078

(435) 789-1017

SCALE DATE SURVEYED: DATE DRAWN: 1" = 100006-29-05 07-08-05 PARTY REFERENCES N.H. D.S. P.M. G.L.O. PLAT

FILE

WEATHER WARM

THE HOUSTON EXPLORATION COMPANY

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that The Houston Exploration Company are considered to be the operator of the following well.

Bonanza 5-22-9-24 Section 22, T.9S, R.24E. SW 1/4, NW 1/4 Lease UTU-75118 Uintah County, Utah

The Houston Exploration Company is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UTB-000062 provides state-wide bond coverage on all Federal lands.

William A. Ryan

Agent

Rocky Mountain Consulting

290 S. 800 E.

Vernal UT 84078

435-789-0968 Office

435-828-0968 Cell

435-789-0970 Fax

rmcwar@hotmail.com

Ten Point Plan

The Houston Exploration Company

Bonanza 5-22-9-24

Surface Location SW 1/4 NW 1/4, Section 22, T. 9S., R. 24E.

1. Surface Formation

Green River

2. Estimated Formation Tops and Datum:

Formation	Depth	Datum
Green River	Surface	+5,452' G.L
Uteland Butte Limestone	3,795	+1,657'
Wasatch	3,885	+1,567'
Mesaverda	5,635	-183'
Buck Tounge	7,060	-1,608'
Castlegate	7,130	-1,678'
TD	7,120	-1,668'

A 11" hole will be drilled to 2,000' +/-. The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

3. Producing Formation Depth:

Formation objective includes the Green River, Wasatch, Mesaverde and its submembers.

Off Set Well information

Permitted/Drilled:

Bonanza 6-22-9-24 Bonanza 10-22-9-24 Bonanza 11-22-9-24 Bonanza 13-22-9-24 Bonanza 14-22-9-24 Bonanza 15-22-9-24 Bonanza 16-22-9-24

Producing Wells:

B #2D-27

Abandon Wells:

B #12A-22 B #14-16

4. Proposed Casing:

Hole	Casing			Coupling	Casing	
<u>Size</u>	<u>Size</u>	Weight/FT	<u>Grade</u>	& Tread	Depth	New/Used
11	8 5/8	36#	J-55	STC	2000	NEW
7 7/8	4 ½	11.6#	N-80	LTC	T.D.	NEW

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

Lead:	Casing <u>Size</u>	Cement Type	Cement Amounts	Cement <u>Yield</u>	Cement Weight
Tail:	8 5/8	Premium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6L 10% Bentonite .5% Sodium Metasili 3% Potassium Chlori		3.38ft³/sk	11.0 ppg
	8 5/8	Class "G" 2% Calcium Chloride .25#/sk Cello Flake	329 sks. +/-	1.2ft³/sk	15.6 ppg
Top Jo	b:				
	8 5/8	4% Calcium Chloride .25#/sk Cello Flake	200 sks. +/-	-1.10ft³/sk	15.6 ppg

Production casing will be cemented to 2,500' or higher as follows:

	Casing	Cement	Cement	Cement	Cement
	<u>Size</u>	Type	Amounts	<u>Yield</u>	Weight
Lead:					
	4 1/2	Premium Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chlori .055 gps FP-6L 10% Bentonite .5 Sodium Metasilica		3.3ft³/sk	11.0 ppg

Tail:

4 1/2	Class "G" .05% Static Free 2 Sodium Chloride .1% R-3	400 sks +/-	1.56ft³/sk	14.3 ppg
•	2% Bentonite			

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

Interval	Mud weight <u>lbs./gal.</u>	Viscosity Sec./OT.	Fluid Loss Ml/30 Mins.	Mud Type
0-2000 2000-T.D.	Air/Clear Water 8.4-12.0	30	No Control 8-10	Water/Gel Water/Gel

7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

a) Test: None are anticipated.

b) Coring: There is the possibility of sidewall coring.

c) Sampling: Every 10' from 2000' to T.D.

d) Logging: Type Interval

DLL/SFL W/GR and SP

FDC/CNL W/GR and CAL

T.D. to Surf. Csg
T.D. to Surf. Csg

9. Abnormalities (including sour gas):

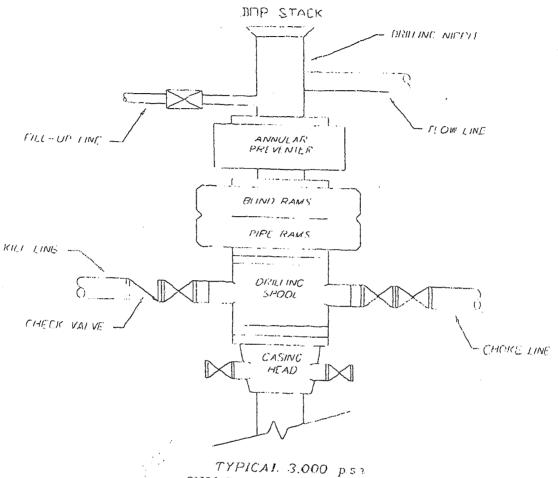
No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H2S.

10. Drilling Schedule:

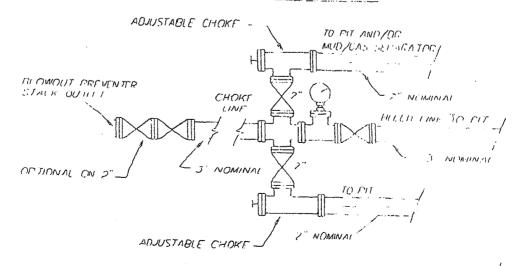
The anticipated starting date is <u>09/30/2005</u>. Duration of operations is expected to be 30 days.

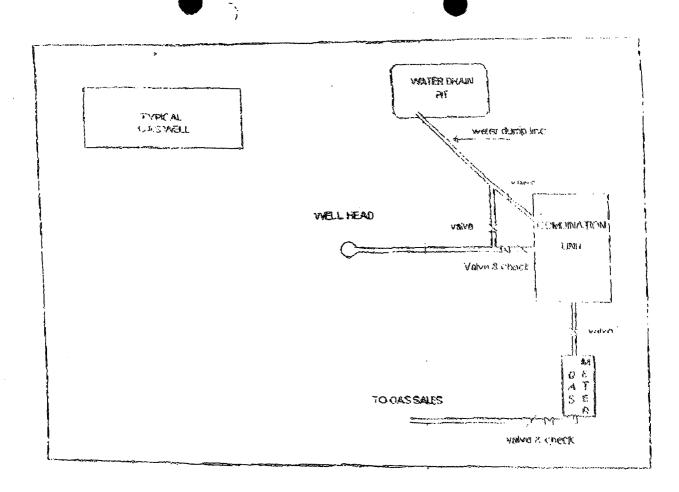
THE HOUSTON EXPLORATION COMPANY

TYPICAL 3,000 p.s.z. BLOWOUT PREVENTER SCHEMATIC



CHOKE MANIFOLD SCHEMATIC





THE HOUSTON EXPLORATION COMPANY 13 POINT SURFACE USE PLAN FOR WELL

BONANZA 5-22-9-24

LOCATED IN SW 1/4 NW 1/4

SECTION 22, T. 9S, R24E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-75118

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

To reach The Houston Exploration Co well Bonanza #5-22-9-24 in Section 22, T9S, R23E, starting in Vernal, Utah.

Proceed in an easterly, then southerly direction from Vernal. Utah along US Highway 40 approximately 3.9 miles to the junction of State Highway 45; exit right and proceed in a southerly, then southeasterly direction approximately 36.6 miles on State Highway 45 to the junction of this road and an existing road to the west; turn right and proceed in a westerly, then northwesterly direction approximately 2.5 miles to the junction of this road an the beginning of a rehabilitated road to the north; follow road flags in a northerly direction approximately 0.2 miles to the beginning of the proposed access to the northeast; follow road flags in a northeasterly direction approximately 0.2 miles to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 43.4 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 1056' +/- of new construction on lease. The road

will be graded once per year minimum and maintained.

A) Approximate length	1056 ft
B) Right-of-Way width	30 ft
C) Running surface	18 ft
D) Surface material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road Flagged	Yes
K) Access road surface	wnership
	Federal
L) All new construction	on lease
	Yes
M) Pipe line crossing	No

Please see the attached location plat for additional details.

An off lease Right-of-Way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

A) Producing well	
Bonanza 2D-27	
B) Water well	None
C) Abandoned well	
Bonanza 12A-22	
Bonanza 14-16	
D) Temp. abandoned well	None
E) Disposal well	None
F) Drilling /Permitted well	

Bonanza 15-22-9-24

Bonanza 10-22-9-24

Bonanza 11-22-9-24

Bonanza 6-22-9-24

Bonanza 13-22-9-24

Bonanza 14-22-9-24

Bonanza 16-22-9-24

G) Shut in wells

None

H) Injection well

None

I) Monitoring or observation well

None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Carlsbad Canyon** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Carlsbad Canyon**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval form the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 6,128' +/- of 3" steel surface gas gathering pipeline will be constructed on Federal Lands as determined at the onsite on 9/14/2005 with Karl Wright. due to shallow soils and bedrock sandstone. The pipeline will tie into the existing gathering line in Sec. 27, T11S, R24E. A permanent width of 15' will be required for the pipeline and a temporary width of 30' for construction for one week will be required. The pipeline will be strung and boomed to the west and north of the access road and to the south and east of the location.

An off lease Right-of-Way will be required for approximately 1,600'.

Please see the attached location diagrams for pipe-line location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter.

Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meterproving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah. Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from The White River at the Bonanza Bridge, Permit # - T75376.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 12 ft. deep and most of the depth shall be below the surface of the existing ground Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

A) Pad length	345 ft
B) Pad width	245 ft
C) Pit depth	12 ft
D) Pit length	150 ft
E) Pit width	75 ft
F) Max cut	21.6 ft
G) Max fill	10.0 ft
H) Total cut yds.	12,040 cu yds
I) Pit location	West end

J) Top soil location

East end

K) Access road location

South end

L) Flare Pit

corner C

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of

- reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at leas 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location. the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,770 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of

the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified. And left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Interim Seed Mix:

4#/acre

Forage Kochia

4#/acre

Crested Wheat Grass

4#/acre

Thread & Needle Grass

A final seed mix will be provided by the Authorized Officer in the Conditions of Approval.

11. Surface ownership:

Access road Federal Location Federal Pipe line Federal

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of Sagebrush. Rabbit brush, Bitter Brush, and Indian Rice grass are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the White River located approximately 4 miles to the South.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
 At least forty eight (48)
 hours prior to
 construction of location
 and access roads.
- b) Location completion

Prior to moving on the drilling rig.

- c) Spud notice At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
 At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located in **corner C** of the reserve pit out side the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan Rocky Mountain Consulting Vernal, UT 84078

Office 435-789-0968

Fax 435-789-0970 Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval.

After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be preformed by The Houston **Exploration Company and its** contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date <u>09/21/2005</u>

William A. Ryan, Agent Rocky Mountain Consulting

Onsite Dates: 9/14/2005

Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan Agent for The Houston Exploration Company Rocky Mountain Consulting 290 S 800 E Vernal, UT 84078

435-789-0968 Office 435-828-0968 Cell 435-789-0970 Fax

THE HOUSTON EXPLORATION COMPANY

BONANZA #5-22-9-24

LOCATED IN UINTAH COUNTY, UTAH SECTION 22, T9S, R24E, S.L.B.&M.

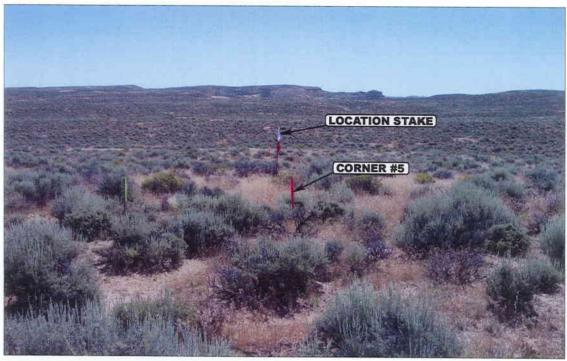


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF RE-HABED ROAD

CAMERA ANGLE: NORTHERLY

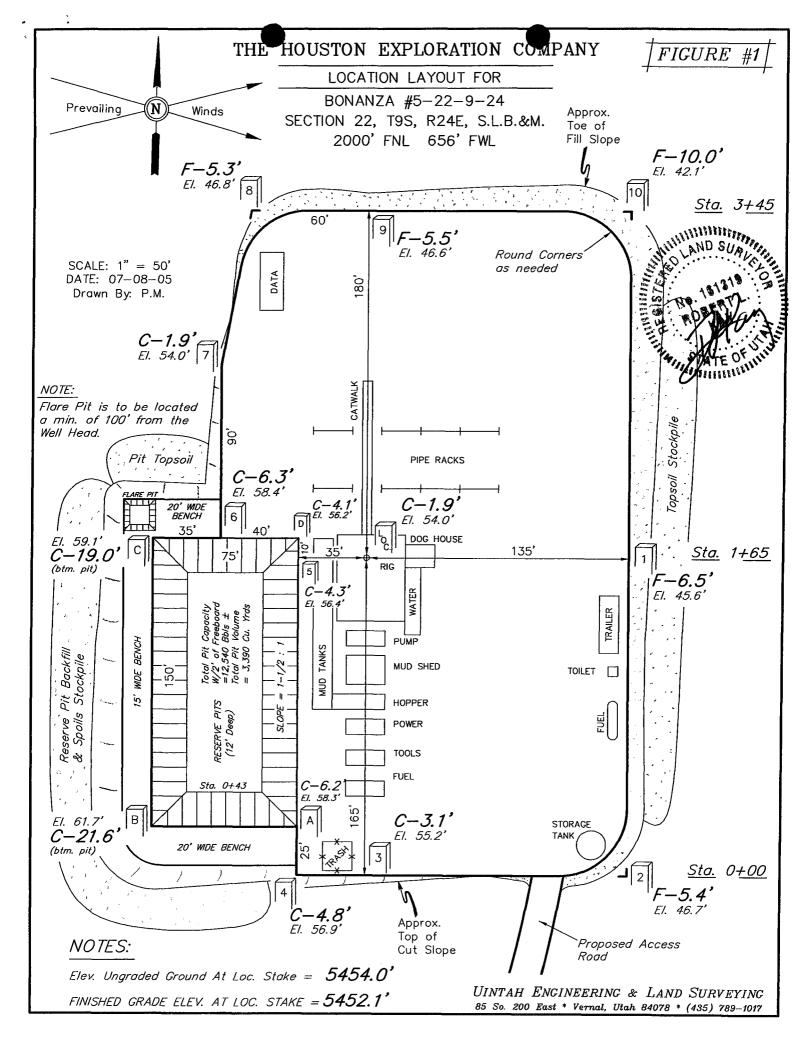


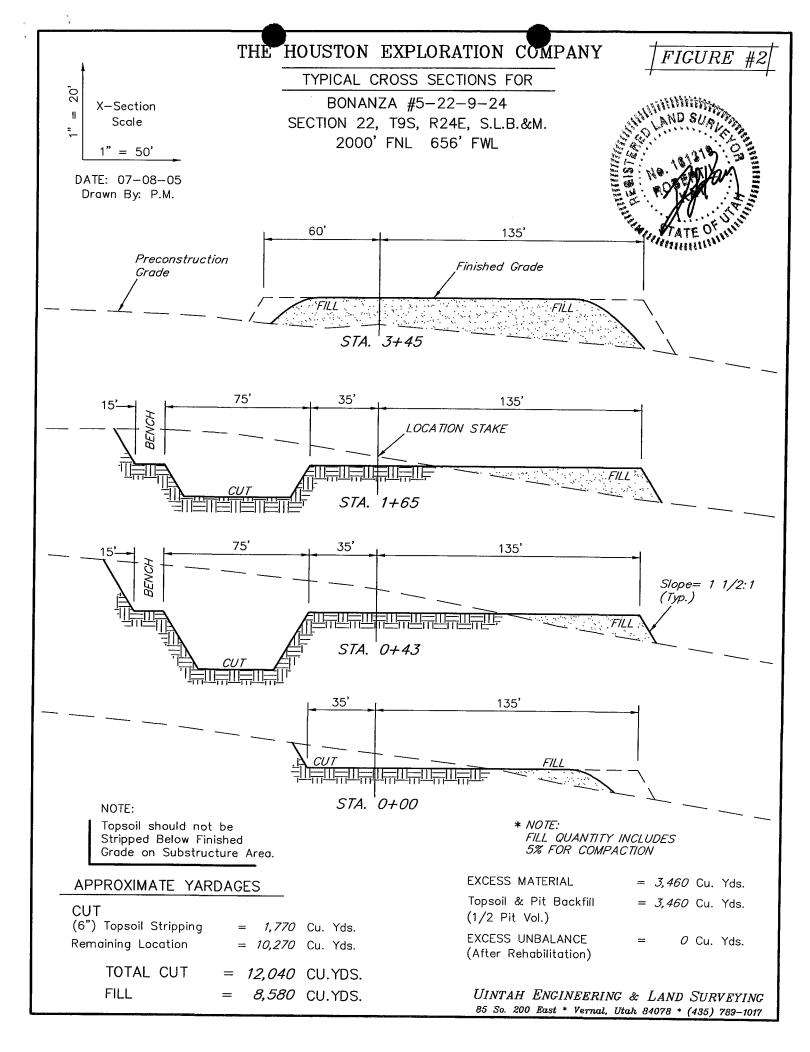
LOCATION PHOTOS

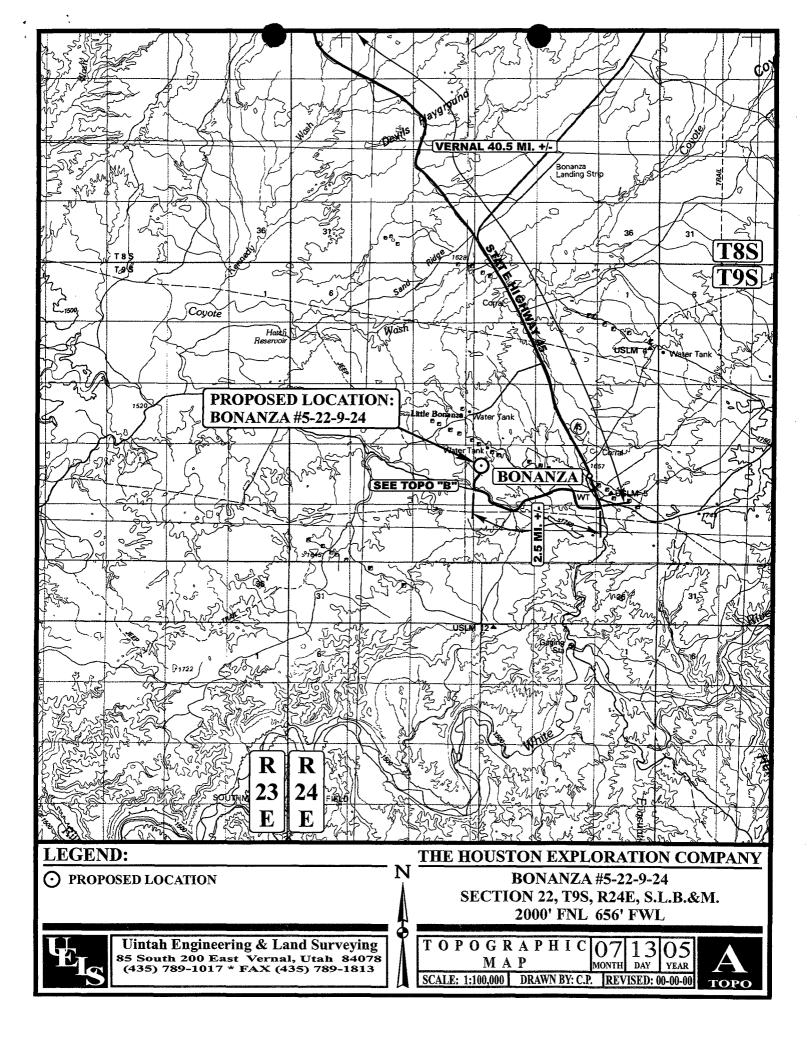
07 13 05 MONTH DAY YEAR

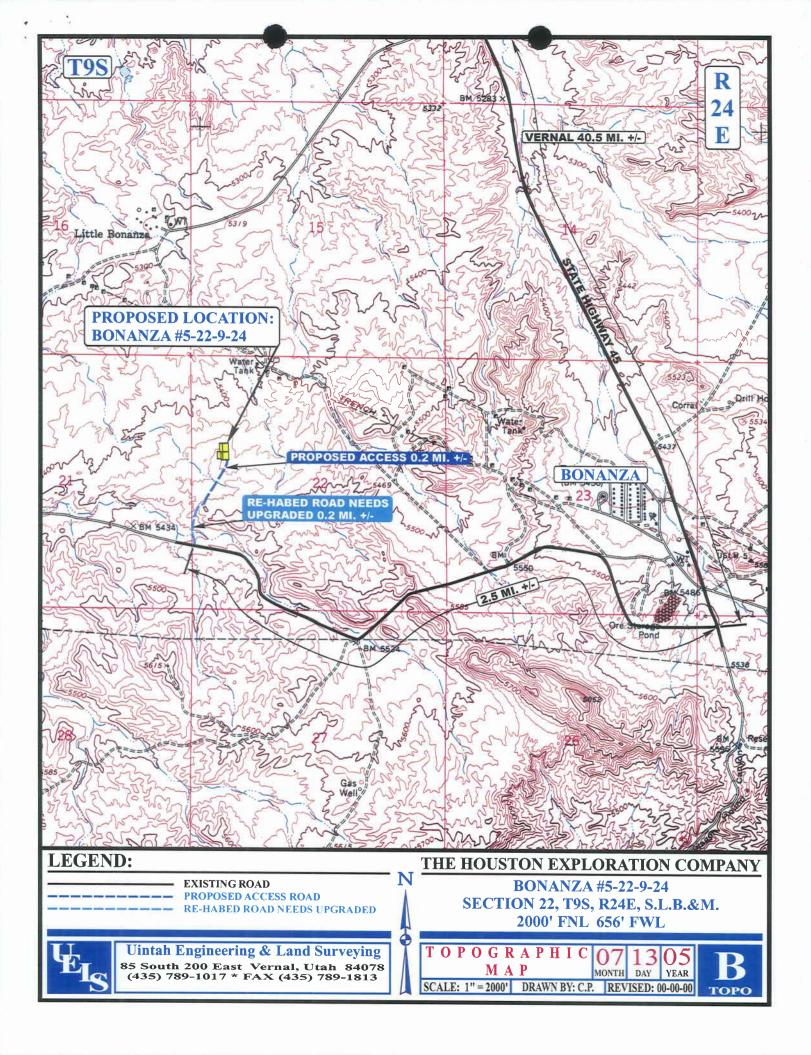
РНОТО

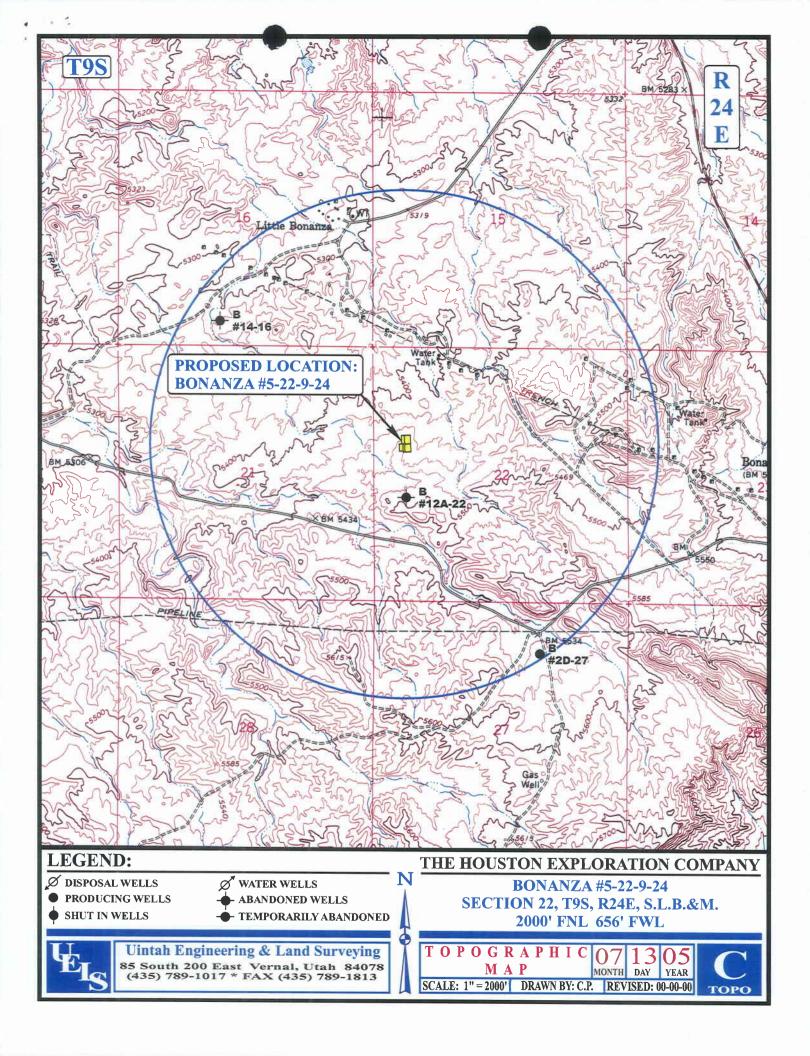
TAKEN BY: N.H. | DRAWN BY: C.P. | REVISED: 00-00-00

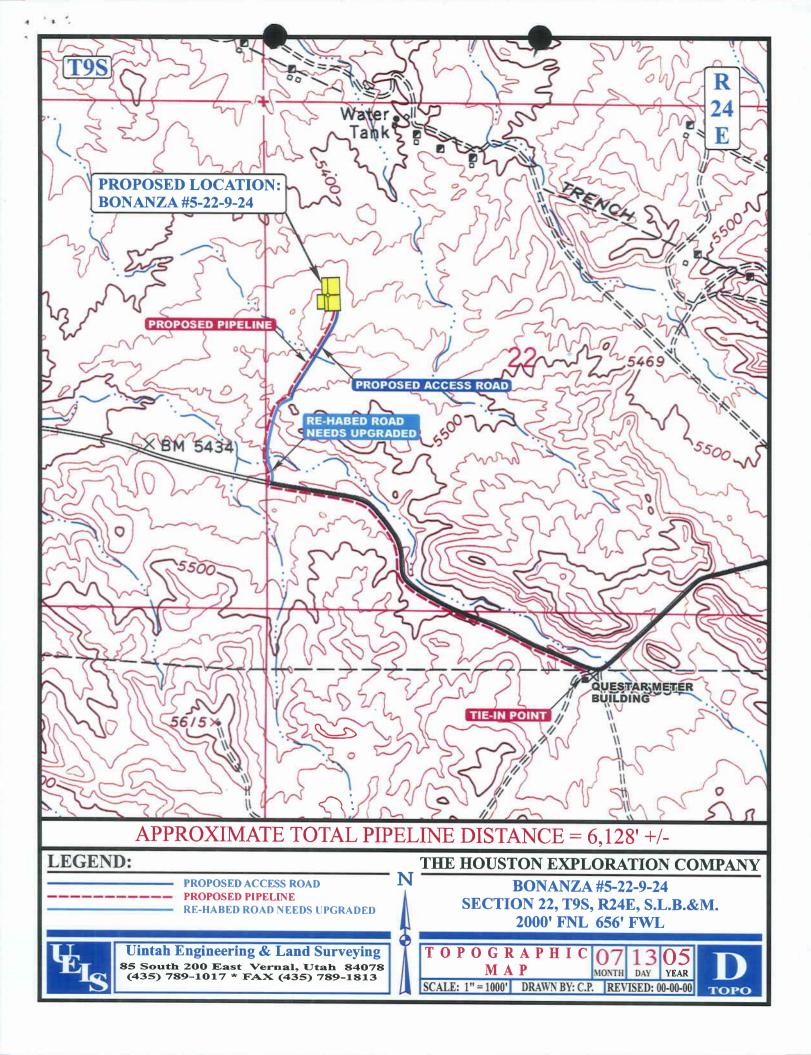




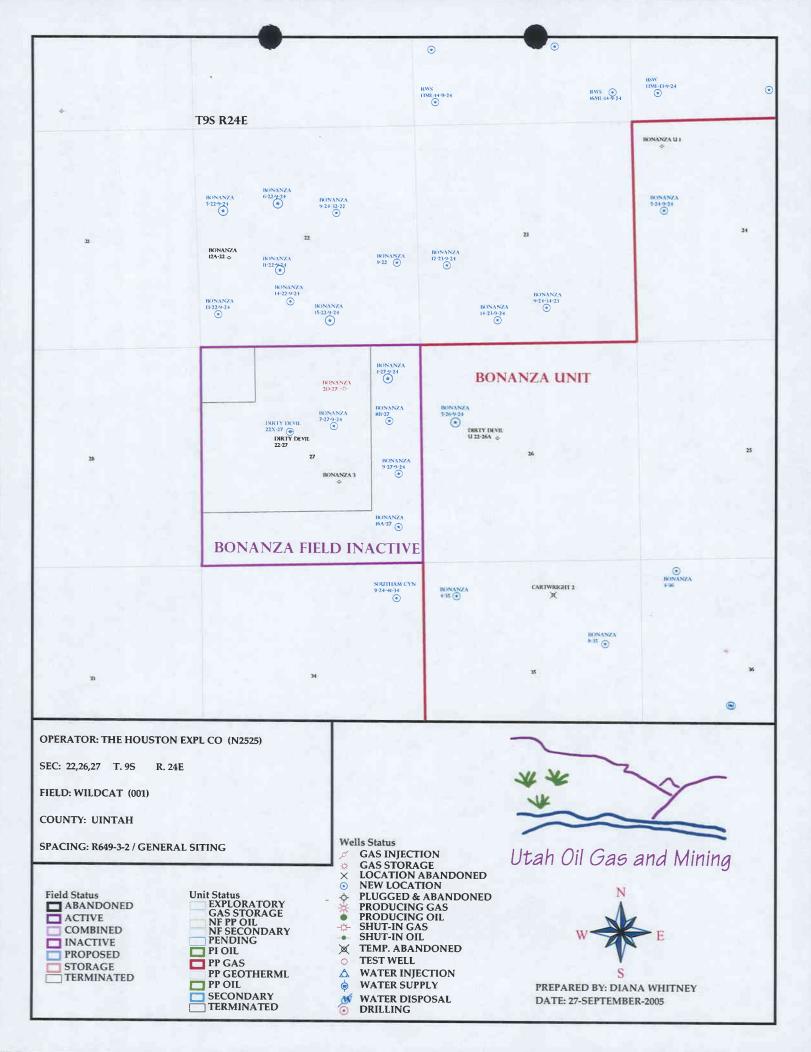








APD RECEIVED: 09/26/2005	API NO. ASSIGNED: 43-047-37181
WELL NAME: BONANZA 5-22-9-24 OPERATOR: HOUSTON EXPLORATION CO, (N2525) CONTACT: BILL RYAN PROPOSED LOCATION: SWNW 22 090S 240E SURFACE: 2000 FNL 0656 FWL BOTTOM: 2000 FNL 0656 FWL UINTAH WILDCAT (1) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-75118 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: CSLGT	PHONE NUMBER: 435-789-0968 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 40.02311 LONGITUDE: -109.2066
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. UTB-000062) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. T75376) RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N) NA Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
STIPULATIONS: 1- Federa Approva	





State of Utah

Department of Natural Resources

> MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

September 27, 2005

Houston Exploration Company 1100 Louisiana, Suite 2000 Houston, TX 77002

Re:

Bonanza 5-22-9-24 Well, 2000' FNL, 656' FWL, SW NW, Sec. 22, T. 9 South,

R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37181.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Houston Exploration Company								
Well Name & Number	Bonanza 5-22-9	-24							
API Number:	43-047-37181 UTU-75118								
Location: SW NW	Sec. 22	T. <u>9 South</u>	R. 24 East						

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL ✓ OTHER	8. WELL NAME and NUMBER:
	See Attached List
2. NAME OF OPERATOR: The Houston Exploration Company N3535	9. API NUMBER:
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1100 Louisiana,Ste 2000 CITY Houston STATE TX ZIP 77002 (713) 830-6938	
FOOTAGES AT SURFACE: See Attached List	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	OTATE.
	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
Effective 9/1/05 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE 9/1/05	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	WATER SHUT-OFF
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER:
Enduring Resources, LLC Operator #N 2750 Utah State Bond #RLB0008031 475 17th Street, Ste 1500 Denver, CO 80202 Contact: Frank Hutto 303-350-5102 Utah State Bond #RLB0008031 June 10 10 10 10 10 10 10 10 10 10 10 10 10	VP. OPS

NAME (PLEASE PRINT) Joanne Hresko

29/2005

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician et *AS AMENDED 10/11/05

9/2/2005

APPROVED BY GREG DAVIS OF SEP 2 6 2005

Vice President/General Manager Onshore

HOUSTON EXPLORATION AND

ALVIN ARLIAN OF ENDURING RESOURCES DIV. OF OIL, GAS & MINING

Houston Exploration Co to Enduring Resources, LLC Amended List approved 10/11/2005 Effective 9/1/05

well_name (DOGM)	sec	twsp	rng	api (DOGM)	entity	lease	well	stat	flag	l_num	unit
SOUTHMAN CYN 3-5	05	100S	240E	4304736107		Federal	GW	APD		UTU-81204	
SOUTHMAN CYN 6-6	06	100S	240E	4304736108		Federal	GW	APD		UTU-81204	
SOUTHMAN CYN 8-6	06	100S	240E	4304736109		Federal	GW	APD		UTU-81204	
BONANZA 14-22-9-24	22_	090S	240E	4304737158		Federal	GW	APD	C	UTU-75118	
BONANZA 13-22-9-24	22	090S	240E	4304737159		Federal	GW	APD	C	UTU-75118	
BONANZA 9-27-9-24	27	090S	240E	4304737160		Federal	GW	APD	С	UTU-80571	
BONANZA 7-27-9-24	27	090S	240E	4304737161		Federal	GW	APD	C	UTU-80571	
E BENCH 3-17-11-22	17	110S	220E	4304737162		Federal	GW	APD	C	UTU-73920	
E BENCH 1-17-11-22	17	110S	220E	4304737163		Federal	GW	APD	С	UTU-73920	
E BENCH 16-17-11-22	17	110S	220E	4304737164		Federal	GW	APD	С	UTU-73920	,
BONANZA 5-22-9-24	22	090S	240E	4304737181		Federal	GW	APD	С	UTU-75118	
BONANZA 15-22-9-24	22	090S	240E	4304737182		Federal	GW	APD	C	UTU-75118	
BONANZA 11-22-9-24	22	090S	240E	4304737183		Federal	GW	APD	C	UTU-75118	
BONANZA 6-22-9-24	22	090S	240E	4304737184		Federal	GW	APD	С	UTU-75118	,
BONANZA 1-27-9-24	27	090S	240E	4304737186		Federal	GW	APD	С	UTU-80571	
E BENCH 5-17-11-22	17	110S	220E	4304737187		Federal	GW	APD	C	UTU-73920	
E BENCH 7-17-11-22	17	110S	220E	4304737188		Federal	GW	APD	C	UTU-73920	
ASPHALT WASH 9-9-11-24	09	110S	240E	4304737189		Federal	GW	APD	C	UTU-73920	
ASPHALT WASH 15-16-11-24	16	110S	240E	4304737190		State	GW	NEW	C	ML-47080	
BONANZA 5-26-9-24	26	090S	240E	4304737185		Federal	GW	APD	C	UTU-75118	BONANZA

TRANSFER OF OPERATOR

NATURAL BUTTES FIELD, UINTAH COUNTY, UTAH DRILLED WELLS, TO BE OPERATED BY ENDURING RESOURCES, LLC

API Well Numbe	r Well Name	Well Status	Qtr/Qtr	Section	Township-Range	FNL/FSL	FEL/FWL	Latitude	Longitude
43047355550000	Bonanza #10D-18	SI	NWSE	18	9S-24E	1437 S	1800 E	40.03340	-109.25282
43047355510000	Bonanza #12D-12	Producing	NWSW	12	9S-23E	1556 S	867 W	40.04788	-109.28055
43047356930000	Bonanza #2D-27	Producing	NWNE	27	9S-24E	1064 N	1824 E	40.01123	-109.19600
43047359080000	Bonanza 10-11	Producing	NWSE	11	9S-23E	1991 S	1755 E	40.04866	-109.29035
43047356920000	Bonanza 10D-8	SI	NWSE	8	9S-24E	1510 S	1768 E	40.04789	-109.23383
43047355520000	Bonanza 1-11	Producing	NWNW	11	9S-23E	990 N	990 E	40.05431	-109.29891
43047359290000	Bonanza 12-20	Drlg	NWSW	20	9S-25E	1998 S	825 W	40.01947	-109.13150
43047-359210000	Bonanza 12A-18	Producing	NWSW	18	9S-24E	2067 S	813 W	40.03430	-109.26242
43047359090000	Bonanza 14-12	Evaluating	SESW	12	9S-23E	505 S	2001 W	40.04455	-109.27693
43047359940000	Bonanza 4-18	WOPL	NWNW	18	9S-24E	706 N	682 W	40.04119	-109.26288
43047-356220000	Bonanza 4D-16	Producing	NWNW	16	9S-24E	1152 N	1209 W	40.04000	-109.22349
43047358600000	Bonanza 6-36	Producing	SENW	36	9S-24E	2217 N	2009 W	39.99336	-109.16393
43047359120000	Bonanza 6B-8	Producing	SENW	8	9S-24E	2017 N	1878 W	40.05213	-109.24004
43047359200000	Bonanza 8D-7	Producing	SENE	7	9S-24E	1992 N	477 E	40.05220	-109.24845
43047359050000	Buck Canyon 15-24	P&A	SW/SE	24	12S-21E	700 S	2139 E	39.75386	-109.5134
43047348150000	Cartwright 2-35	TA	NWNE	35	9S-24E	858 N	2104 E	39.99733	-109.17882
43047332510000	East Bench 11-16	WOC	NESW	16	11S-22E	s s	1980 W	39.85889	-109.46172
43047347560000	Hoss 15	Producing	SWSE	20	9S-25E	1291 S	2088 E	40.01767	-109.12236
43047348140000	Little Joe 11-7	TA	NENE	7	9S-25E	710 N	644 E	40.05562	-109.13601
43047361500000	Rainbow 14-17	WOC	SESW	17	11S-24E	780 S	1726 W	39.85689	-109.25731
43047361840000	Rainbow 2-16	WOC	NWNE	16	11S-24E	837 N	2136 E	39.86708	-109.23348
43047353630000	Southman Canyon 10D-36	Producing	NWSE	36	9S-23E	1757 S	1650 E	39.98991	-109.27148
43047353640000	Southman Canyon 12D-36	Producing	NWSW	36	9S-23E	1518 S	1069 W	39.98977	-109.28040
43047357700000	Southman Canyon 14C-36	Producing	SESW	36	9S-23E	648 S	1717 W	39.98689	-109.27716
43047357720000	Southman Canyon 16C-36	Producing	SESE	36	9S-23E	542 S	736 E	39.98607	-109.26912
43047356910000	Southman Canyon 2D-30	Producing	NWNE	30	9S-24E	1171 N	1502 E	40.01111	-109.25269
43047353650000	Southman Canyon 2D-36	Producing	NWNE	36	9S-23E	960 N	1751 E	39.99711	-109.27228
43047353610000	Southman Canyon 4D-36	Producing	NWNW	36	9S-23E	1163 N	1137 W	39.99623	-109.28012
43047353620000	Southman Canyon 6D-36	Producing	SENW	36	9S-23E	2466 N	2271 W	39.99336	-109.27635
43047357710000	Southman Canyon 8C-36	Producing	SENE	36	9S-23E	2185 N	694 E	39.99358	-109.26783
43047355590000	Thurston Federal #12-1	Producing	SESW	12	12S-21E	692 S	1959 W		-109.51768



PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC <u>EFFECTIVE DATE</u>: September 1st, 2005

					Lease		
Well Name	Q/Q	Sec	Т	R	Number	Footages f/ Sec Lines - SL	API Number
Asphalt Wash 13-7	SW/SW	7	113	24E	UTU-73019	739' FSL & 029' FWL	43-047-36234
Bonanza 16-18	SE/SE	18	98	24E	UTU-73457	861' FSL & 715' FEL	43-047-35992
Bonanza 4-11	NW/NW	11	98	23E	UTU-74426	671' FNL & 729' FWL	43-047-35968
Bonanza 10D-12	NW/SE	12	98	23E	UTU-74426	1,785' FSL & 1,855' FEL	43-047-35919
Bonanza 12-11	NW/SW	11	98	23E	UTU-74426	1748' FSL & 420' FWL	43-047-35916
Bonanza 14-18	SE/SW	18	98	24E	UTU-73457	472' FSL & 2,010' FWL	43-047-35993
Bonanza 14A-8	SE/SW	8	98	24E	UTU-73457	907' FSL & 2,298' FWL	43-047-35952
Bonanza 16A-27	SE/SE	27	98	24E	UTU-80571	862' FSL & 581' FEL	# 43-047-35923
Bonanza 2-21	NW/NE	21	88	25E	UTU-73470	1,207' FNL & 1,541' FEL	43-047-35926
Bonanza 3-8	NW/NW	8	98	24E	UTU-73457	573' FNL & 1,518' FWL	43-047-35966
Bonanza 6D-7	SE NW	7	98	24E	UTU-73457	2,310' FNL & 2,310' FWL	43-047-35690
Bonanza 8-11	SE/NE	11	98	23E	UTU-74426	2,163 FNL & 615' FEL	43-047-35907
Bonanza 8B-27	SE/NE	27	98	24E	UTU-80571	1,830' FNL & 735' FEL	43-047-35923
Buck Camp 4-25	NW/NW	25	118	22E	UTU-74424	804 FNL & 695 FWL	43-047-36276
Buck Camp 4-26	NW/NW	26	115	22E	UTU-74974	660' FNL & 660' FWL	43-047-36274
Buck Canyon 1-24	NE/NE	24	12S	21E	UTU-73440	488' FNL & 833' FEL	★ 43-047-35606
Bu ck Canyon 15-24 2	SW/SE	- 24	126	21E	UTU-73440	700' FSL & 2,139' FEL	# 43-047-35905
Buck Canyon 7-24	SW/NE	- 24	123	21E	UTU-73440	2,041' FNL & 2,171' FEL	43-047-35904
Buck Canyon 9-24	NE/SE	24	12S	21E	UTU-73440	1784' FSL & 855' FFL	43-047-35904
Rainbow 1-17	NE/NE	17	11\$	24E	UTU-73920	795' FNL & 586' FEL	43-047-36151
Southman Canyon #14-30	SE/SW	30	98	24E	UTU-80571	740' FSL & 1,737' FWL	43-047-35151
Southman Canyon #4C-30	NW/NW	30	9\$	24E	UTU-80571	676' FNL & 568' FWL	43-047-35914
Southman Canyon 12-30	NW/SW	30	98	24E	UTU-80571	1,912' FSL & 513' FWL	43-047-35913
Southman Canyon 8-30	SE/NE	30	98	24E	UTU-80571	1,875' FNL & 818' FEL	43-047-35994
Southman Canyon 9-30	NE/SE	30	98	24E	UTU-80571	2,089' FSL & 831' FEL	43-047-35994

* 43047-35906 • 43047-35953

3

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC EFFECTIVE DATE: September 1st, 2005

		ļ	[Lease	Footages f/ Sec Lines -			Weil
Well Name	Q/Q	Sec	T	R	Number	SL	API Number	FIELD	Type
Asphalt Wash 11-16-11-24	NESW	16	118	24E	ML-73921	2000 FSL & 1900 FWL	43-047-37088	Undesignated	Gas
Asphalt Wash 12-16-11-24	NWSW	16	118	24E	ML-47080	2060 FSL & 839 FWL	43-047-36873	Undesignated	Gas
Asphalt Wash 14-16-11-24	SESW	16	118	24E	ML-47080	537 FSL & 2140 FWL	43-047-36876	Undesignated	Gas
Asphalt Wash 3-16-11-24	NENW	16	115	24E	ML-47080	825 FNL & 2116 FWL	43-047-36886	Undesignated	Gas
Asphalt Wash 4-16-11-24	NWNW	16	118	24E	ML-47080	521 FNL & 766 FWL	43-047-36885	Undesignated	Gas
Asphalt Wash 5-16-11-24	SWNW	16	118	24E	ML-47080	1880 FNL & 630 FWL	43-047-37089	Undesignated	Gas
Asphalt Wash 7-16-11-24	SWNE	16	118	24E	ML-47080	1781 FNL & 1676 FEL	43-047-36874	Undesignated	Gas
Asphalt Wash 8-16-11-24	SENE	16	118	24E	ML-47080	1905 FNL & 642 FEL	43-047-36875	Undesignated	Gas
Bonanza 14-20	SESW	20	98	25E	ML-45558	838' FSL & 1,922' FWL	43-047-35930	Chapita Wells	Gas
Bonanza 4-20	NWNW	20	98	25E	ML-45558	933' FNL & 583 FWL	43-047-35924	Chapita Wells	Gas
Bonanza 4-29	NWNW	29	98	25E	ML-45559	600' FNL & 596' FWL	43-047-36010	Chapita Wells	Gas
Bonanza 4-36	NWNW	36	98	24E	ML-46527	258' FNL & 862' FWL	43-047-35861	Natural Buttes	Gas
Bonanza 6-20	SENW	20	98	25E		2,178' FNL & 1,839' FWL	43-047-35928	Chapita Wells	Gas
Buek Canyon 9-16-12-21	NESE-	-16_	125	21F	ML-47085	1980' FSL & 660' FEL	43-047-37091	Buck Canyon	Gas
Buck Canyon 11-16-12-21	NESW	16	128	21W	ML-47085	NA	43-047-37119	Undesignated	Gas
Buck Canyon 13-16-21-21	SWSW	16	218	21W	ML-47085	NA	43-047-37118	Undesignated	Gas
Buck Canyon 15-16-12-21	SWSE	16	125	21W	ML-47085	NA	43-047-37120	Buck Canyon	Gas
East Bench 1-16	NENE	16	115	22E	ML-46911	660' FNL & 660' FEL	43-047-36126	Undesignated	Gas
East Bench 15-16	SWSE	16	118	22E	ML-46911	545' FSL & 1,848' FEL	43-047-36128	Undesignated	Gas
East Bench 3-16	NENW	16	118	22E	ML-46911	832' FNL & 1,978' FWL	43-047-36125	Undesignated	Gas
East Bench 7-16	SWNE	16	115	22E	ML-46911	1,909' FNL & 1,643' FEL	43-047-36127	Undesignated	Gas
East Bench 12-16-11-22	NWSW	16	118	22E	ML-46911	1862 FSL & 838 FEL	43-047-37128	Undesignated	Gas
East Bench 13-16-11-22	SWSW	16	115	22E	ML-46911	880 FSL & 750 FWL	43-047-37130	Undesignated	Gas
East Bench 14-16-11-22	SESW	16	118	22E	ML-46911	848 FSL & 1930 FWL	43-047-37122	Undesignated	Gas
East Bench 16-16-11-22	SESE	16	118	22E	ML-46911	663 FSL & 1055 FEL	43-047-37121	Undesignated	Gas
East Bench 2-16-11-22	NWNE	16	115	22E	ML-46911	705 FNL & 2077 FEL	43-047-37125	Undesignated	Gas
East Bench 4-16-11-22	NWNW	16	118	22E	ML-46911	760 FNL & 860 FWL	43-047-37126	Undesignated	Gas
East Bench 5-16-11-22	SWNW	16	118	22E	ML-46911	1980 FNL & 758 FWL	43-047-37129	Undesignated	Gas
East Bench 6-16-11-22	SENW	16	115	22E	ML-46911	1887 FNL & 2138 FWL	43-047-37124	Undesignated	Gas
East Bench 8-16-11-22	SENE	16	118	22E	ML-46911	1880 FNL & 780 FEL	43-047-37127	Undesignated	Gas
East Bench 9-16-11-22	NESE	16	118	22E	ML-46911	2035 FSL & 1422 FEL	43-047-37123	Undesignated	Gas
Gusher 6-2	SENW	2	-65	19E	ML-49144	1550 FNL 1825 FWL	- 43-047-36963	Moffit Canal	Oil
Hanging Rock 1-32	NENE	32	118	23E	ML-47079	542' FNL & 690' FEL	43-047-36309	Undesignated	Gas
Little Pack Mountain 1-16	NWNW	16	128	20E	ML-47082	609 FNL & 688 FEL	43-047-36981	Wildcat	Gas
Little Pack Mountain 7-32	SWNE	32	128	20E	ML-47083	1792 FNL & 1797 FEL	43-047-36980	Wildcat	Gas
Rock House 12-36-10-23	NWSW	36	108	23E	ML-47907	1844 FSL & 755 FWL	43-047-36534	Natural Buttes	Gas
Rock House 13-32-10-23	SWSW	32	105	23E	ML-47063	564 FSL & 471 FWL	43-047-36411	Natural Buttes	Gas
Rock House 1-36-10-22	NENE	36	108	22E	ML-47061	620 FNL & 850 FEL	43-047-36408	Natural Buttes	Gas
Rock House 3-36-10-22	NENW	36	108	22E		934 FNL & 1783 FWL	43-047-36407	Natural Buttes	Gas
Rock House 4-32-10-23	SWNW	32	105	23E	ML-47063	1406 FNL & 562 FWL	43-047-36412	Natural Buttes	Gas
Rock House 7-36-10-22	SWNE	36	108	22E		2209 FNL & 2445 FEL	43-047-36409	Natural Buttes	Gas
Rock House 9-32-10-23	NESE	32	105	23E	MI -47063-	2008 FSL & 1042 FEL	43.047.36327	Natural Buttos	Gas
Rockhouse #13-36	SWSW	36	108	22E		486 FSL & 844' FWL	43-047-35902	Natural Buttes	Gas
Rockhouse 16-2	SESE	2	118	23E		909' FSL & 748' FEL	43-047-36152	Rockhouse	Gas
Seep Springs 10-13-12-24	NWSE	13	128	24E	ML-49275	1950 FSL & 1802 FEL	43-047-36634	Undesignated	Gas
Seep Springs 1-13-12-24	NENE	13	128	24E		753 FNL & 487 FEL	43-047-36628	Undesignated	Gas
Seep Springs 15-11-12-24	SWSE	11	128	24E		829 FSL & 2178 FEL	43-047-36626	Undesignated	Gas
Seep Springs 15-13-12-24	SWSE	13	128	24E		622 FSL & 1806 FEL	43-047-36630	Undesignated	Gas
Seep Springs 16-11-12-24	SESE	11	128	24E		659 FSL & 466 FEL	43-047-36625	Undesignated	Gas
Seep Springs 16-13-12-24	SESE	13		24E		686 FSL & 640 FEL	43-047-36629	Undesignated	Gas
Seep Springs 2-13-12-24	NWNE	13	128	24E		465 FNL & 1807 FEL	43-047-36627	Undesignated	Gas
Seep Springs 7-13-12-24	SWNE	13	128	24E	ML-49275	FNL & FEL	43-047-36631	Undesignated	Gas
Seep Springs 8-13-12-24	SENE	13		24E	ML-49275	1969 FNL & 642 FEL	43-047-36632	Undesignated	Gas
Seep Springs 9-13-12-24	NESE	13		24E		663 FSL & 1960 FEL	43-047-36633	Undesignated	Gas
Southman Canyon 11-36-9-23	NESW	36	98	23E	MI -47782	1965 FSL & 1953 FWI	43-047-36535	Natural Buttes	Gas (
Southman Canyon 13-36-9-23	SWSW	36	os.	23E	MI -47782	467 FSL & 829 FWL	43-047-36532	Natural Buttes	Gas

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC EFFECTIVE DATE: September 1st, 2005

Well Name	Q/Q	Sec	Т	R	Lease Number	Footages f/ Sec Lines - SL	API Number	FIELD	Well Type
Southman Canyon 1-36-9-23	NENE	36	98	23E	ML-47782	681 FNL & 496 FEL	43-047-36537	Natural Buttes	Gas
Southman Canyon 15-36-9-23	SWSE	36	98	23E	ML-47782	529 FSL & 1784 FEL	43-047-36529	Natural Buttes	Gas
Southman Canyon 3-36-9-23	NENW	36	98	23E	ML-47782	464 FNL & 1815 FWL	43-047-36530	Natural Buttes	Gas
Southman Canyon 5-36-9-23	SWNW	36	98	23E	ML-47782	2028 FNL & 499 FWL	43-047-36531	Natural Buttes	Gas
Southman Canyon 7-36-9-23	SENE	36	98	23E	ML-47782	2184 FNL & 1994 FEL	43-047-36536	Natural Buttes	Gas
Southman Canyon 9-36-9-23	NESE	36	98	23E	ML-47782	1978 FNL & 657 FEL	43-047-36533	Natural Buttes	Gas



PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC EFFECTIVE DATE: September 1st, 2005

					Lease	Footages f/ Sec Lines -	
Well Name	Q/Q	Sec	Т	R	Number	SL	API Number
Asphalt Wash 13-6	SW/SW	-6-	116	24E	UTU-73919	400' FSL & 550' FWL	
Asphalt Wash 10-9-11-24	NW SE	9	118	24E	UTU-73920	1846 FSL & 1942 FEL	43-047-37071
Asphalt Wash 11-9-11-24	NE SW	9	118	24E	UTU-73920	1799 FSL & 1782 FWL	43-047-37073
Asphalt Wash 12-6-11-24	NW SW	6	118	24E	UTU-73919	1844 FSL & 683 FWL	43-047-37066
Asphalt Wash 14-6-11-24	SE SW	6	118	24E	UTU-73919	704 FSL & 2123 FWL	43-047-37067
Asphalt Wash 14-9-11-24	SE SW	9	11S	24E	UTU-73920	460 FSL & 2115 FWL	43-047-37076
Asphalt Wash 15-9-11-24	SW SE	9	115	24E	UTU-73920	804 FSL & 1990 FEL	43-047-37074
Asphalt Wash 16-9-11-24	SE SE	9	118	24E	UTU-73920	826 FSL & 472 FEL	43-047-37075
Asphalt Wash 2-6-11-24	NW NE	6	11S	24E	UTU-73919	735 FNL & 1590 FEL	43-047-37061
Asphalt Wash 2-7-11-24	NW NE	7	118	24E	UTU-73919	621 FNL & 2462 FEL	43-047-37068
Asphalt Wash 2-9-11-24	NW NE	9	118	24E	UTU-73920	829 FNL & 1774 FEL	43-047-37070
Asphalt Wash 3-6-11-24	NE NW	6	11S	24E	UTU-73919	792 FNL & 1925 FWL	43-047-37062
Asphalt Wash 4-6-11-24	NW NW	6	11S	24E	UTU-73919	820 FNL & 1007 FWL	43-047-37063
Asphalt Wash 5-6-11-24	SW NW	6	11S	24E	UTU-73919	1738 FNL & 716 FWL	43-047-37064
Asphalt Wash 6-7-11-24	SE NW	7	118	24E	UTU-73919	2013 FNL & 2241 FWL	43-047-37069
Asphalt Wash 7-6-11-24	SW NE	6	118	24E	UTU-73919	1616 FNL & 1615 FEL	43-047-37065
Asphalt Wash 7-9-11-24	SE NE	9	11S	24E	UTU-73920	1883 FNL & 1854 FEL	43-047-37072
Asphalt Wash 1-7-11-24	NE NE	7	118	24E	UTU-73919	426 FNL & 270 FEL	43-047-37084
Asphalt Wash 4-7-11-24	NW NW	7	118	24E	UTU-73919	856 FNL & 860 FWL	43-047-37085
Asphalt Wash 7-7-11-24	SW NE	7	118	24E	UTU-73919	1909 FNL & 1893 FEL	43-047-37087
Asphalt Wash 8-7-11-24	SE NE	7	118	24E	UTU-73919	1998 FNL & 683 FEL	43-047-37086
Bonanza 4-7	NW/NW	7	9\$	24E	UTU-73457	809' FNL & 670' FWL	43-047-36017
Bonanza 8-17	SW/NE	17	98	24E	UTU-73457	1865' FNL & 584' FEL	43-047-36041
Bonanza 11-11-9-23	NE SW	11	9\$	23E	UTU-74426	2036 FSL & 2043 FWL	43-047-36649
Bonanza 11-12-9-23	NE SW	12	98	23E	UTU-74426	1799 FSL & 1948 FWL	43-047-36655
Bonanza 11-18-9-24	NE SW	18	98	24E	UTU-73457	1785 FSL & 2133 FWL	43-047-36637
Bonanza 12-23-9-24	NW/SW	23	9\$	24E	UTU-81311	1882 FSL & 699 FWL	43-047-36640
Bonanza 12-35	NW/SW	35	98	24E	UTU 73459	1374' FSL & 858' FWL	43-047-36020
Bonanza 13-11-9-23	SW SW	11	98	23E	UTU-74426	463 FSL & 773 FWL	43-047-36650
Bonanza 13-12-9-23	SW SW	12	98	23E	UTU-74426	661 FSL & 656 FWL	43-047-36528
Bonanza 13-18-9-24	SW SW	18	98	24E	UTU-73457	767 FSL & 583 FWL	43-047-36638
Bonanza 14-11-9-23	SE SW	11	98	23E	UTU-74426	756 FSL & 1859 FWL	43-047-36651
Bonanza 14-23-9-24	SE/SW	23	98	24E	UTU-81311	560 FSL & 1878 FWL	43-047-36641
Bonanza 15-11-9-23	SW SE	11	98	23E	UTU-74426	660 FSL & 1980 FEL	43-047-36652
Bonanza 15-12-9-23	SW SE	12	98	23E	UTU-74426	607 FSL & 1920 FEL	43-047-36656
Bonanza 15-18-9-24	SW SE	18	98	24E'	UTU-73457	463 FSL & 2162 FEL	43-047-36639
Bonanza 16-12-9-23	SE SE	12	98	23E	UTU-74426	855 FSL & 536 FEL	43-047-36657
Bonanza 16-8	SE/SE	8	98	24E	UTU-73457	588' FSL & 524' FEL	43-047-36101
Bonanza 2-11-9-23	NW NE	11	98	23E	UTU 74426	664 FNL & 1925 FEL	43-047-36643
Bonanza 2-12-9-23	NW NE	12	98	23E	UTU-74426	743 FNL & 1962 FEL	43-047-36527
Bonanza 3-11-9-23	NE NW	11	98	23E	UTU 74426	499 FNL & 1898 FWL	43-047-36644
Bonanza 3-12-9-23	NE NW	12	98	23E	UTU-74426	734 FNL & 1866 FWL	43-047-36524
Bonanza 4-35	NW/NW	35	98	24E	UTU 73459	789' FNL & 807' FWL	43-047-35925
Bonanza 5-11-9-23	SW NW	11	98	23E	UTU 74426	1794 FNL & 609 FWL	43-047-36645

P:\Operations\Drilling\Uinta 9/20/2005



PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC EFFECTIVE DATE: September 1st, 2005

			-				
			_ :	_	Lease	Footages f/ Sec Lines -	
Well Name	Q/Q	Sec	T	R	Number	SL	API Number
Bonanza 5-12-9-23	SW NW	12	98	23E	UTU-74426	1996 FNL & 558 FWL	43-047-36526
Bonanza 5-18-9-24	SW NW	18	98	24E	UTU-73457	2147 FNL & 662 FWL	43-047-36635
Bonanza 5-22	SW/NW	22	88	25E	UTU-73470	1,932' FNL & 415' FWL	43-047-35918
Bonanza 5-24-9-24	SW/NW	24	98	24E	UTU-73458	2167 FNL & 714 FWL	43-047-36642
Bonanza 6-11-9-23	SE NW	11	98	23E	UTU-74426	2069 FNL & 1801 FWL	43-047-36646
Bonanza 6-12-9-23	SE NW	12	98	23E	UTU-74426	2114 FNL & 1871 FWL	43-047-36525
Bonanza 7-11-9-23	SW NE	11	98	23E	UTU-74426	2060 FNL & 2134 FEL	43-047-36647
Bonanza 7-12-9-23	SW NE	12	98	23E	UTU-74426	2065 FNL & 2159 FEL	43-047-36653
Bonanza 8-35	SENE	35	98	24E	UTU-73459	1987' FNL & 909' FEL	43-047-36105
Bonanza 9-11-9-23	NE SE	11	98	23E	UTU-74426	2008 FSL & 553 FEL	43-047-36648
Bonanza 9-12-9-23	NE SE	12	98	23E	UTU-74426	1980 FSL & 660 FEL	43-047-36654
Bonanza 9-18-9-24	NE SE	18	98	24E	UTU-73457	2009 FSL & 852 FEL	43-047-36636
Bonanza 9-22	NE/SE	22	98	24E	UTU-75118	1,969' FSL & 495' FEL	43-047-36102
East Bench 9-20	NE/SE	20	118	22E	UTU-73905	2,170' FSL & 472' FEL	43-047-36275
Rock House 12-30-10-23	NE SW	30	108	23E	UTU-76281	2320 FSL & 1980 FWL	43-047-36548
Rock House 12-31-10-23	NW SW	31	108	23E	UTU-76281	1900 FSL & 460 FWL	43-047-36552
Rock House 13-30-10-23	SW SW	30	108	23E	UTU-76281	553 FSL & 573 FWL	43-047-36549
Rock House 14-31-10-23	SE SW	31	108	23E	UTU-76281	860 FSL & 1890 FWL	43-047-36553
Rock House 3-31-10-23	NE NW	31	108	23E	UTU-76281	854 FNL & 1940 FWL	43-047-36551
Rock House 5-30-10-23	SW NW	30	108	23E	UTU-76281	1858 FNL & 703 FWL	43-047-36547
Rock House 5-31-10-23	SW NW	31	108	23E	UTU-76281	2055 FNL & 2097 FWL	43-047-36550
Rock House 6-31-10-23	SE NW	31	108	23E	UTU-76281	2059 FNL & 2111 FWL	43-047-36554
Reckhouse #12-30	NW/SW	-30	108	23E	-UTU-80571	1,980' F3L & 660' FWL	43-047-36018 🗙
Rockhouse 13C-31	SW/SW	31	108	23E	UTU-76281	135' FSL & 365' FWL	43-047-35911
Rockhouse 4D-30	NW NW	30	108	23E	UTU-76281	1,116 FNL & 1,135' FWL	43-047-35882
Rockhouse 4D-31	NW NW	31	108	23E	UTU-76281	990' FNL & 990' FWL	43-047-35807
Southman Canyon 12-3-11-24	NW/SW	3	11S	24E	UTU-73918	1,950' FSL & 514' FWL	43-047-36272
Southman Canyon 12-30-10-24	NW/SW	30	108	24E	UTU-65371	2,118' FSL & 502' FWL	43-047-36238
Southman Canyon 13-30	SW/SW	30	98	24E	UTU-80571	765' FSL & 303' FWL	43-047-36018
Southman Canyon 16-31-10-24	SE/SE	31	108	24E	UTU-65371	621' FSL & 575' FEL	43-047-36270
Southman Canyon 4-30-10-24	NW/NW	30	108	24E	UTU 65371	649' FNL & 607' FWL	43-047-36237
Southman Canyon 5-19-10-24	SW/NW	19	108	24E	UTU-65371	1,978' FNL & 855' FWL	43-047-36236
Southman Canyon 6-30	SE/NW	30	98	24E	UTU-80571	2,015' FNL & 2,581' FWL	43-047-36103

x Duplicate API -Different well name

P:\Operations\Drilling\Uinta 9/20/2005

. Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

FROM: (Old Operator): N2525-The Houston Exploration Company 1100 Louisiana, Suite 2000 Houston, TX 77002 Phone: 1-(713) 830-6938				,		9/1/2005			
1100 Louisiana, Suite 2000 Houston, TX 77002					TO: (New Operator):				
Houston, TX 77002		V2525-The Houston Exploration Company			N2750-Enduring Resources, LLC				
					th Street, Si				
Phone: 1-(713) 830-6938					r, CO 80202				
				Phone: 1-(303)	350-5102				
CA No	0.			Unit:	<u> </u>			7'	
WELL(S)									
NAME	SEC	TWI	RNG	API NO	ENTITY	LEASE	WELL	WELL	
					NO	TYPE	TYPE	STATUS	
BONANZA 14-22-9-24	22			4304737158		Federal	GW	APD	
BONANZA 13-22-9-24	22	_		4304737159		Federal	GW	APD	
BONANZA 5-22-9-24	22			4304737181		Federal	GW	APD	
BONANZA 15-22-9-24	22			4304737182		Federal	GW	APD	
BONANZA 11-22-9-24	22			4304737183		Federal	GW	APD	
BONANZA 6-22-9-24	22	090S	240E	4304737184		Federal	GW	APD	
BONANZA 9-27-9-24	27	090S		4304737160		Federal	GW	APD	
BONANZA 7-27-9-24	27	_		4304737161		Federal	GW	APD	
BONANZA 1-27-9-24	27			4304737186		Federal	GW	APD	
OUTHMAN CYN 3-5	05		240E	4304736107		Federal	GW	APD	
SOUTHMAN CYN 6-6	06			4304736108		Federal	GW	APD	
OUTHMAN CYN 8-6	06			4304736109		Federal	GW	APD	
E BENCH 3-17-11-22	17			4304737162		Federal	GW	APD	
E BENCH 1-17-11-22	17	110S	220E	4304737163		Federal	GW	APD	
BENCH 16-17-11-22	17	110S		4304737164		Federal	GW	APD	
BENCH 5-17-11-22	17			4304737187		Federal	GW	APD	
E BENCH 7-17-11-22	17		_	4304737188		Federal	GW	APD	
ASPHALT WASH 9-9-11-24	09			4304737189		Federal	GW	APD	
ASPHALT WASH 15-16-11-24	16	110S	240E	4304737190		State	GW	NEW	
		L			<u> </u>				

 Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases 		ed the r	nerger, na _not yet	nme change, BIA_n/a
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator.	for wells listed on:			not yet
 Federal and Indian Communization Agreements (The BLM or BIA has approved the operator for all wells listed 	` '		n/a	
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the	= =		-	nsfer of Authority to n/a
DATA ENTRY:				
1. Changes entered in the Oil and Gas Database on:	10/11/2005			
2. Changes have been entered on the Monthly Operator Change	Spread Sheet on:		10/11/200	05
3. Bond information entered in RBDMS on:	10/11/2005			
4. Fee/State wells attached to bond in RBDMS on:	10/11/2005			
5. Injection Projects to new operator in RBDMS on:	n/a			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		9/26/2005	5	
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	UTB000173			
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	n/a			
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number	P. C.	RLB00080	31
2. The FORMER operator has requested a release of liability from the Division sent response by letter on:	their bond on:	n/a		
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been confident of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of this change of their responsibility to notify all interest owners of the responsibility to n		ed by a le n/a	tter from th	e Division
COMMENTS:				
		· · · · · · · · · · · · · · · · · · ·		

9/29/2005

6c. Reports current for Production/Disposition & Sundries on:

STATE OF UTAH





(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Bonanza 5-22-9-24			
API number:	4304737181			
Location:	Qtr-Qtr: SWNW Section: 22	Township: 9S	Range: 24E	
Company that filed original application:	The Houston Exploration Company	1		
Date original permit was issued:	09/27/2005			
Company that permit was issued to:	The Houston Exploration Company			

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		1
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?		1
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1
Is bonding still in place, which covers this proposed well? Bond No. RLB0008031	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Alvin R. (Al) Arlian	Title Landman - Regulatory Specialist
Signature	Date 11/03/2005
Representing (company name) Enduring Resources, LLC	

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Epperature Dorill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

FORM	
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ı	DIVISION OF OIL, GAS AND MI	INING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-8+8+1 75718
	NOTICES AND REPORTS	8811	LS	IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill n drill horizontal la 1. TYPE OF WELL OIL WELL	new wells, significantly deepen existing wells below curaterals. Use APPLICATION FOR PERMIT TO DRILL of GAS WELL OTHER	rrent bott mi-destro form for such profes	p the real grid wills or to	n/a 8. WELL NAME and NUMBER: Bonanza 9-24-12-22
2. NAME OF OPERATOR: Enduring Resources, LLC 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY 4. LOCATION OF WELL		₅ 80202	PHONE NUMBER: (303) 350-5719	9. API NUMBER: 4304737181 10. FIELD AND POOL, OR WILDCAT: Wildcat
FOOTAGES AT SURFACE: 2000' I	ige, meridian: SWNW 22 9S 2	24E S		STATE: UTAH
	ROPRIATE BOXES TO INDICAT		OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/24/2006 SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE OMPLETED OPERATIONS. Clearly show all	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND PLUG BACH PRODUCTI RECLAMAT	TREAT TRUCTION CHANGE ABANDON CON (START/RESUME) ION OF WELL SITE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Request for APD Extension es, etc.
Enduring Resources, FROM: 9/27/2 TO: 9/27/2	72006 2007	Approv Utah [red by the Division of and Mining	s Application for Permit to Drill
NAME (PLEASE PRINT) Evette Bis	ssett	ТІТІ	Regulatory Com	pliance Assistant
SIGNATURE Little	Brosett	DAT	8/24/2006	
(This space for State use only)		· · · · · · · · · · · · · · · · · · ·		XŽ.

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: Vell Name: Bonanza 9-24-12-22 Location: 2000' FNL - 656' FWL, SWNW, Sec 22, T9S-R24 Company Permit Issued to: Enduring Resources, LLC Date Original Permit Issued: 9/27/2005	4E			
The undersigned as owner with legal rights to drill on tabove, hereby verifies that the information as submitte approved application to drill, remains valid and does not	ed in the previously			
Following is a checklist of some items related to the are rerified.	oplication, which should be			
f located on private land, has the ownership changed, agreement been updated? Yes□No□	if so, has the surface			
lave any wells been drilled in the vicinity of the proposed well which would affect he spacing or siting requirements for this location? Yes ☐ No ☑				
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑				
Have there been any changes to the access route including ownership, or right- of-way, which could affect the proposed location? Yes□No ☑				
Has the approved source of water for drilling changed	? Yes□No☑			
Have there been any physical changes to the surface which will require a change in plans from what was dis evaluation? Yes□No☑	location or access route scussed at the onsite			
s bonding still in place, which covers this proposed w	ell? Yes ☑No □			
Gutte Brosett	8/24/2006			
Signature	Date			
Title: Regulatory Compliance Assistant				
Representing: Enduring Resources, LLC				

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-84811 7518
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a 7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	n/a
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Bonanza 9-24-12-22
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 4304737181
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5719	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000' FNL - 656' FWL	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 9S 24E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	other: Request for APD Extension
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume of the experiment details including dates.	
FROM: 9/27/2007 TO: 9/27/2008 Approved by the Utah Division of Oil, Gas and Mining	
Date: <u>09-27-07</u> By:	

(This space for State use only)

NAME (PLEASE PRINT) Alvin R. (AI) Arlian

RECEIVED SEP 2 5 2007

TITLE Landman - Regulatory Specialist

DATE 9/21/2007

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737181 Well Name: Bonanza 9-24-12-22 Location: 2000' FNL - 656' FWL, SWNW, Sec 22, T9S-R24E Company Permit Issued to: Houston Exploration Date Original Permit Issued: 9/27/2005
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No□
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□ No ☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No ☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes ☑No□
9/21/2007
Signature Date
Title: Landman - Regulatory Specialist
Representing: Enduring Resources, LLC RECFIVED

SEP 2 5 2007

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

ONITIOENTIAL

DIVISION OF OIL, GAS AND MINING UNFILL NIAL	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81314 7571 8		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Bonanza 9-24-12-22		
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 4304737181		
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 (303) 350-5114	Wildcat		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000' FNL - 656' FWL	соинту: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 9S 24E S	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL		
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	other: Request for APD Extension		
Enduring Resources, LLC respectfully request an extension to the expiration date of the FROM: FROM: 9/27/2008 TO: 9/27/2009 Approved by the Utah Division of Oil, Gas and Mining Date: By:			
NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist			
SIGNATURE	<u> </u>		
This space for State use only)	RECEIVED		
COPY SENT TO OPERATOR	SEP 2.9 2009		
Detai 10.2.2008	to the state of th		

(5/2000)

Date:

Initials:

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING



Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 4304737181 Well Name: Bonanza 9-24-12-22 Location: 2000' FNL - 656' FWL, SWNW, Sec 22, T9S-R24E Company Permit Issued to: Enduring Resources, LLC Date Original Permit Issued: 9/27/2005
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No□
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□ No ☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes☑No□
Signature 9/5/2008 Date
Title: Administrative Assistant
Representing: Enduring Resources, LLC RECEIVED SEP 2 9 2008

DIV. OF OIL, GAS & MINING

	STATE OF UTAH	D.C.E.C.			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-75118	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF I	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNI1	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: BONANZA 9-24-12-22	
2. NAME OF OPERATOR: Enduring Resources, LLC				9. API NUMBER: 43047371810000	
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202 PHONE NUMBER: 303 350-5114 Ext				9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FNL 0656 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		UINTA	COUNTY: UINTAH		
Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 24.0E Meridian: S				STATE: UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start: 9/30/2009	CHANGE TO PREVIOUS PLANS	_	CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMATION	ns L	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐ OPERATOR CHANGE	_	RACTURE TREAT		NEW CONSTRUCTION PLUG BACK
	PRODUCTION START OR RESUME	_	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	☐ TUBING REPAIR		/ENT OR FLARE		WATER DISPOSAL
☐ DRILLING REPORT	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	/	APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION		OTHER	ОТН	HER:
l .	DMPLETED OPERATIONS. Clearly show all p			s, volumes,	etc.
Requ	est an one-year extension to	o APD	terms.		Approved by the
				آ	Utah Division of
				Oi	l, Gas and Mining
				Date:	October 05, 2009
				bute.	00 cul M
				By: <u> </u>	roby fill
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBI 303 350-5114	ER	TITLE Landman-Regulatory		
SIGNATURE N/A			DATE 9/30/2009		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371810000

API: 43047371810000

Well Name: BONANZA 9-24-12-22

Location: 2000 FNL 0656 FWL QTR SWNW SEC 22 TWNP 090S RNG 240E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 9/27/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

ine revision. Following is a checklist of some items related to the application, which should be verified.
 If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
 Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
 Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
• Has the approved source of water for drilling changed? 🔘 Yes 📵 No
 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
• Is bonding still in place, which covers this proposed well? Yes No Utah Division of

Signature: Alvin Arlian **Date:** 9/30/2009

Title: Landman-Regulatory Representing: ENDURING RESOURCES, LLC Date: October 05, 2009

Bv:

Oil, Gas and Mining



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 28, 2009

Al Arlian Enduring Resources, LLC 475 17TH Street Ste 1500 Denver, CO 80202

Re:

APD Rescinded - Bonanza 9-24-12-22, Sec. 22, T.9S, R. 24E

Uintah County, Utah API No. 43-047-37181

Dear Mr. Arlian:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on September 27, 2005. On September 27, 2006, September 27, 2007 and September 30, 2008 the Division granted a one-year APD extension. On October 27, 2009 the Division received a letter from the BLM stating this APD is being rescinded due to lease number UTU-81311 expired by its own terms and conditions effective August 31, 2009. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective October 28, 2009.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

Environmental Scientist

cc:

Well File

Bureau of Land Management, Vernal



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Green River District Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410

http://www.blm.gov/ut/st/en/fo/vernal.html



IN REPLY REFER TO: 3160 UTG011

October 7, 2009

No. 17.18

Alvin R. (Al) Arlian Enduring Resources, LLC 475 17th Street, Suite 1500 Denver, CO 80202

Re:

Notice of Lease Expiration Well No. Bonanza 9-24-12-22 (fka Bonanza 5-22-9-24) SWNW, Sec. 22, T9S, R24E Uintah County, Utah Lease No. UTU-81311

Dear Mr. Arlian:

The Application for Permit to Drill for the above-referenced well received in this office on September 23, 2005 is being returned unapproved. According to our records, Federal Lease UTU-81311 has expired by its own terms and conditions, effective August 31, 2009, and the case was closed at the BLM Utah State Office on September 21, 2009. In view of the foregoing, this office is returning the referenced unapproved Application for Permit to Drill due to the lease expiration.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson Land Law Examiner

Enclosure

CC:

UDOGM

RECEIVED

OCT 27 2009

DIVERSE OF ONL GAS A MICHAGO